Solar Weatherization Assistance Program

Program Final Report

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The Solar Weatherization Assistance Program (SWAP) has consumed the better part of four years for many of us. Overall, the program has been a success and shows that solar is, as has always been argued, a viable water heating option. This success could not have been accomplished without the help of many, many individuals. We wish to acknowledge and thank the United States Department of Energy (DOE) and Florida Department of Community Affairs (DCA) personnel who not only administered the overall program, but also provided the funding that made all this possible. Mr. Jim Tait of the Department of Community Affairs had the vision and a commitment to solar that helped make this program a reality. It has been a pleasure working with the DCA staff in Tallahassee. This includes Earl Billings, Hilda Frazier, Jim Smith, Jim Austin, and Diana Gregory. We thank them for allowing us the freedom to accomplish this program.

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