



U.S. DEPARTMENT OF
ENERGY

High Temperature, Low Relative Humidity Membrane Working Group

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University of Central Florida
December 6, 2006

This presentation does not contain any proprietary or confidential information



Working Group Members

Led by University of Central Florida

Members with Current Funding

- Arizona State University
- Case Western Reserve U (2 projects)
- Clemson University
- Colorado School of Mines
- FuelCell Energy
- General Electric (GE Global Research)
- Giner Electrochemical Systems
- Pennsylvania State University
- U of Central Florida, FL Solar
- University of Tennessee
- Virginia Tech

New Participants

Arkema
3M
Lawrence Berkeley National
Laboratory

Since 2000, over 140 organizations have participated in DOE's Membrane Working Group



Working Group Goal/Mission/Charge

- Develop materials that conduct protons under the conditions of low relative humidity and temperatures <120 °C
- Provide state-of-the-art characterization of membranes
- Suggest studies to advance the high temperature, low humidity membrane field



Working Group Objectives

Develop and fabricate membranes that meet all targets

- Reduce the cost of raw materials
- *Improve conductivity over entire temp and humidity range*
- Increase mechanical/chemical/thermal stability of ionomer over entire temp and humidity range
- Identify chemical and mechanical degradation mechanisms
- Develop strategies for mitigating degradation in performance and durability



Working Group

Goal

Develop new polymeric electrolyte composite membranes with a conductivity of 0.1 S/cm with an inlet water vapor partial pressure of 1.5 kPa at 120 °C

Budget for DOE Funded Members

- \$19 million in federal funding
- \$4.75 million in applicant cost sharing



Three strategies for low H₂O and high conductivity

- **Strategy 1 – phase segregation control** (*polymer & membrane*)
polymer - conducting membranes with separate blocks of hydrophilic and hydrophobic phases within a single molecule to maintain the membrane's mechanical integrity.
-A-A-A-A-A-B-B-B-B-B-
- *membrane* - composite membranes in which the physical form (geometry) of one of the materials causes the phase segregation (e.g., one polymer acts as a porous support while a second (ion-conducting) polymer is constrained in the pores).
- **Strategy 2 – non-aqueous proton conductors**
incorporate inorganic oxides, heteropolyacids or ionic liquids, rather than water, to enhance conductivity
- **Strategy 3 – hydrophilic additives**
create a membrane that will hold some water at the higher temperatures and still allow some bound water to be used for proton conduction.



HTMWG projects span a variety of chemistries

	Strategy 1-Polymer	Strategy 1-Membrane	Strategy 2 Nonaqueous	Strategy 3-Hydrophilic additive
Principal Investigators				
Arizona State			X	
Case Western I	X			
Case Western II		X		X
Clemson	X			
Colorado School of Mines			X	
Fuel Cell Energy		X		X
GE Global Research	X			X
Giner		X		
Penn State	X		X	
University of Tennessee	X			
Virginia Polytechnic	X			
University of Central Florida	X			X
Membrane type studied	Fluorocarbon	Hydrocarbon	Inorganic	Fluorocarbon and Hydrocarbon



Strategy 1 – phase segregation

engineer the polymer's molecular architecture



Strategy 1 - phase segregation control

Virginia Tech (James E. McGrath)



- Block copolymers can generate a co-continuous morphology with potentially an easier path for proton conduction
- Multiblock co-polymers are prepared using a **hydrophilic aromatic oligomer** and a **perfluorinated hydrophobic material**.

J.E. McGrath and A. Noshay, "Block Copolymers: Overview and Critical Survey," 520 pages, Academic Press, New York, January 1977, p.91.

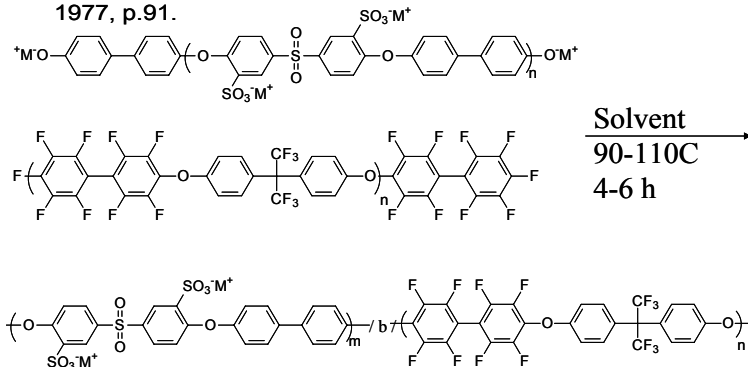


Fig. 7. Synthesis of Multiblock Perfectly Alternating Hydrophilic-Hydrophobic Multiphase Copolymers.



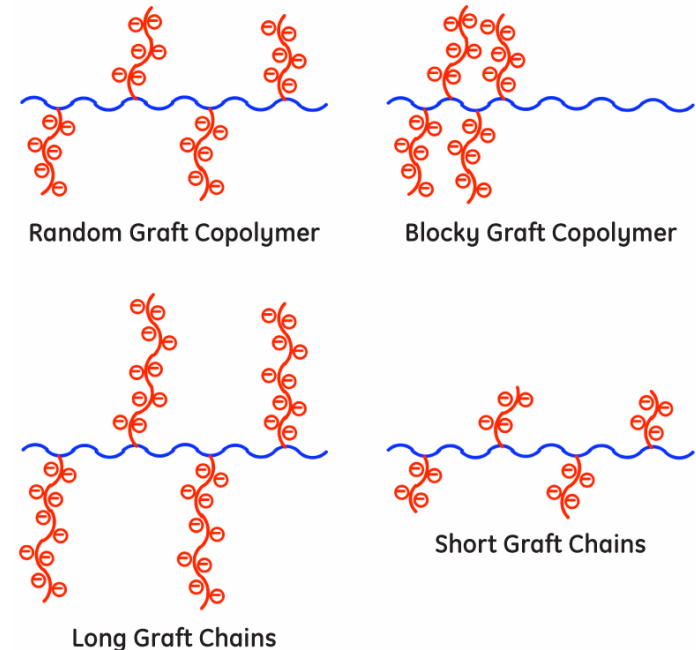


Strategy 1 - phase segregation control

GE Global Research (Joyce Hung)

Controlled graft copolymer architecture

- **Macromonomer graft chains** with controlled length and low polydispersity will be made, and then copolymerized onto a **polymer backbone**
- **Graft chains** into the **polymer backbone** randomly or in blocks
- Establish structure-property correlations that will aid in subsequent polymer design and optimization

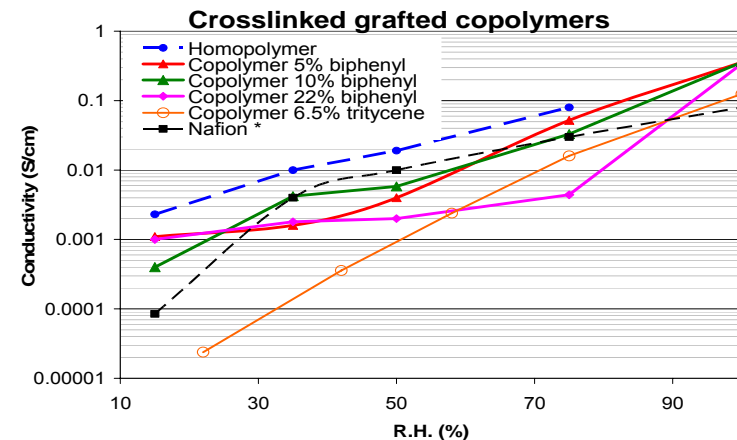
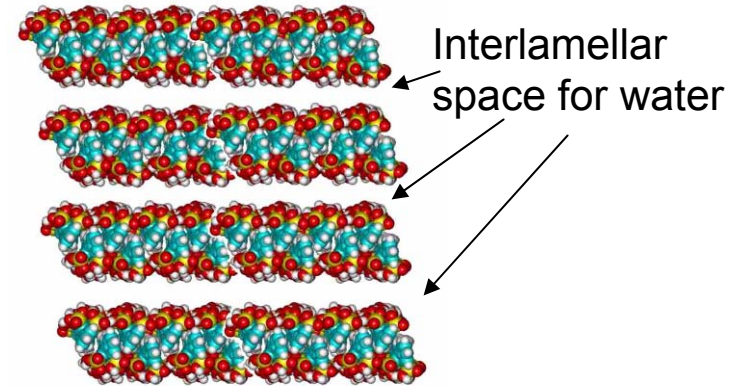




Strategy 1 - phase segregation control

Case Western Reserve U (Morton Litt)

- **Rigid aromatic structures with sulfonic groups attached.**
- **The bulky co-monomer units force the chains apart creating permanent pores with SO_3H groups.**
- The nanoscale channels hold water very strongly, generating high conductivity even at low relative humidities.





Strategy 1 – phase segregation

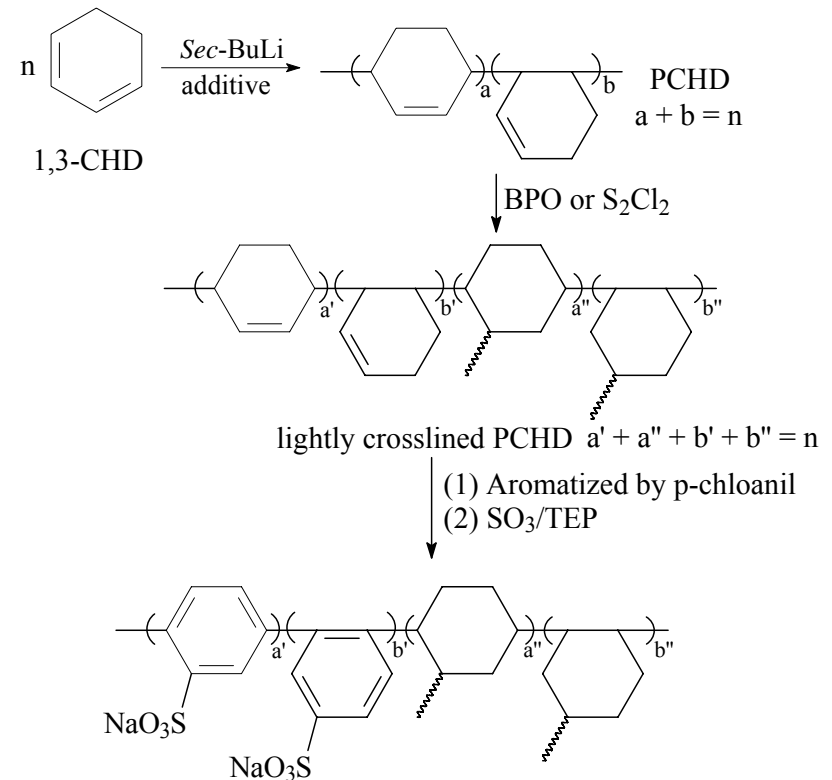
engineer the membrane's structure by using separate polymers



Strategy 1 - phase segregation control

U Tennessee (Jimmy Mays)

- A range of homopolymer and copolymer materials incorporating poly(cyclohexadiene) (PCHD) based membranes
- Optimization of molecular parameters including extent of aromatization and degree of sulfonation
- Sol-gel chemistry used to grow hydrophilic nanophase within the membrane

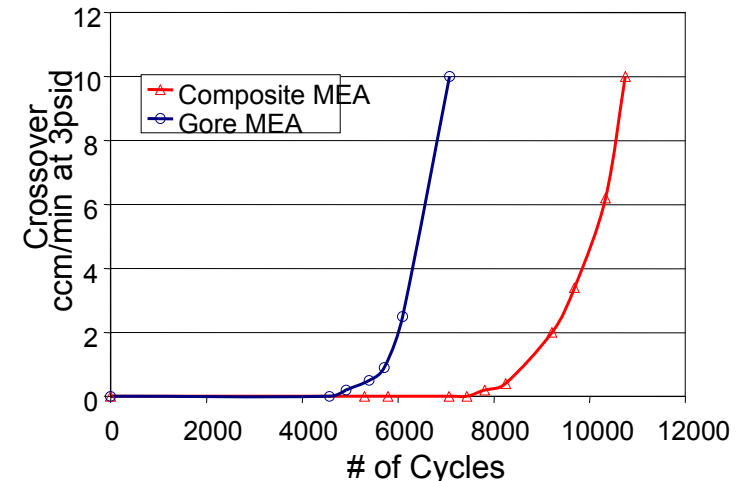
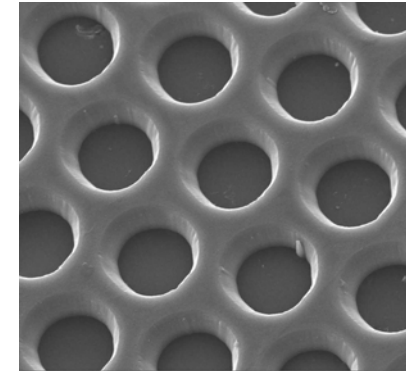




Strategy 1 - phase segregation control

Giner Electrochemical Systems (Cortney Mittelsteadt)

- Incorporate **low EW ionomers** in a **high strength polymeric matrix**
 - 2D matrix eliminates x-y swelling and improve freeze-thaw and wet-dry cycling durability, while improving conductivity
 - 3D matrix eliminates z-plane swelling
 - 3D matrices of polyimide and polysulfone with appropriate pore sizes ($\sim 100\mu\text{m}$) are readily made and commercially available
 - Polymerization of PFSA in the matrix to fill pores



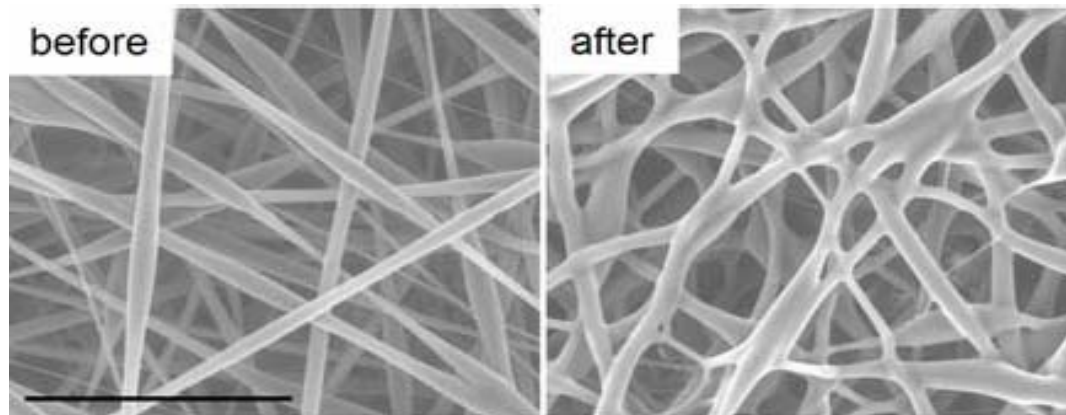
- Gas crossover during 2min/2min wet/dry cycling at 80°C



Strategy 1 - phase segregation control

Case Western Reserve U (Peter Pintauro)

- 3-D network of nm-diameter **proton-conducting polymer fibers** embedded in an inert (uncharged) water/gas impermeable polymer matrix
- High density of fibers and low IEC ensure proton conductivity
- Inert matrix controls swelling and provides **mechanical strength**



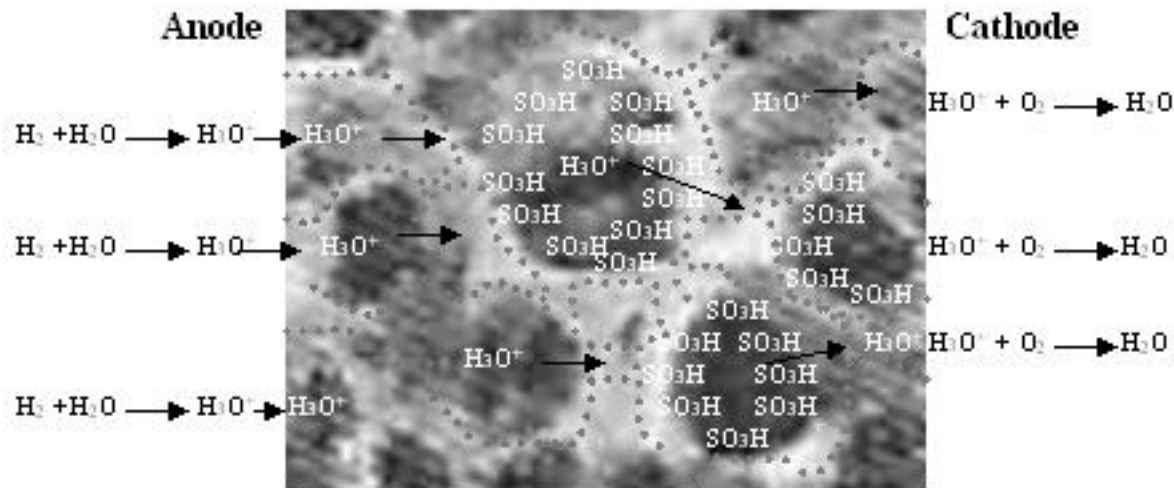
Solvent vapor welding of electrospun nanofibers.
Polycyclooctene exposed to THF vapor. Scale bar is 100 μm .



Strategy 1 - phase segregation control

Fuel Cell Energy (Ludwig Lipp)

- Composite membrane: **support polymer** for greater stability at 120°C and **lower EW ionomer** for higher σ
- Ionomer forms “**clusters**” for proton transport that are immobilized in the porous support polymer for low RH operation
- Nano-sized additives will further improve the water retention and proton conductivity.



..... : Back bone of ionomer covalently bonded onto the frame network





Strategy 2- non-aqueous proton conductors

proton conduction does not rely on
water

- Proton “hopping”
- Non-evaporating “vehicle” for H^+ transport

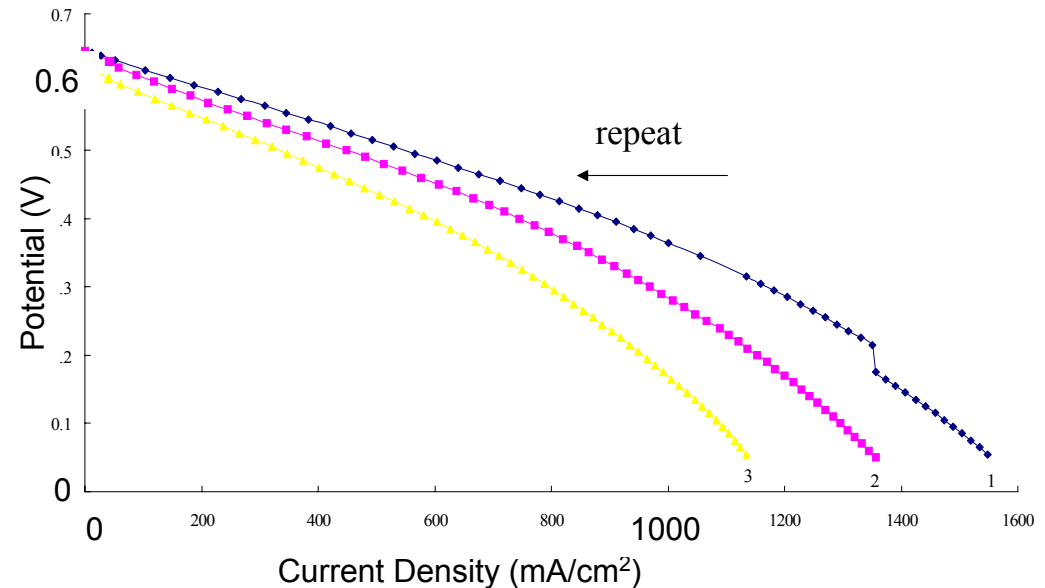


Strategy 2 – non-aqueous proton conductors

Colorado School of Mines (Andrew M. Herring)

Immobilized Heteropolyacids

- Heteropolyacids (HPAs) are a large class of inorganic proton conductors with high σ at RT.
- New hybrid organic/inorganic materials with HPAs immobilized by covalently attaching to an **organic moiety e.g., a polymer.**



Polarization curve for a membrane composed of 1:1 by weight $\text{H}_3\text{PW}_{12}\text{O}_{40}$ /PVDF-HFP, 30 μm , dry H_2/O_2 at 0.5 L min^{-1} , RT, Pt-ELAT electrodes, no Nafion[®].



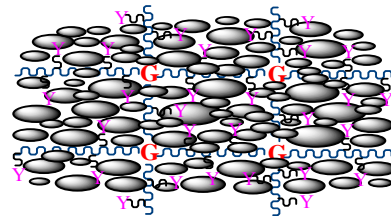


Strategy 2 – non-aqueous proton conductors

Pennsylvania State U (Serguei Lvov)

- Hydrophilic inorganic particulate materials with structural or surface proton conductivity as a major component (up to 80 wt.%) for fuel cell membranes
- Inorganic particles linked to end-chain functionalized Teflon-based polymer by inorganic functional groups
- A number of new inorganic materials will be carefully selected and synthesized based on their transport and surface properties.

Proposed structure of the inorganic/polymer composite



~~~~~ : Teflon-segment  
G : Crosslinker  
(C-Si-C or C-Si-O-Si-C)  
Y : Polar functional group  
● : Proton-conducting material

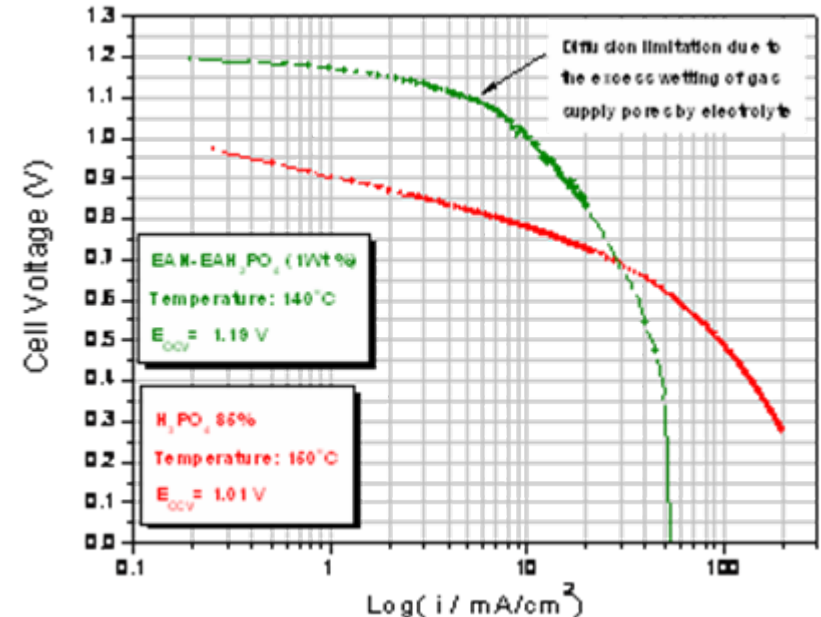




# Strategy 2 – non-aqueous proton conductors

Arizona State U (D. Gervasio)

- **Bi-phasic porous matrices** filled with:
  - water-immiscible ionic liquids immobilized by capillary forces
  - ionic liquids sorbed in polymers
- Non-leachable PEMs consisting of novel polymers and polymer blends with no plasticizers that allow all acid and base moieties to be immobilized by covalent and electrostatic binding



86% H<sub>3</sub>PO<sub>4</sub> EAN-EAH<sub>2</sub>PO<sub>4</sub>

I-V curve for neat EAN-EA-H<sub>2</sub>PO<sub>4</sub> and 85% H<sub>3</sub>PO<sub>4</sub> in Teflon cell. Flow H<sub>2</sub> = 40 sccm, O<sub>2</sub> = 30 sccm, E-TEK electrode area = 0.5 cm<sup>2</sup>, Pt loading = 0.5 mg/cm<sup>2</sup>.

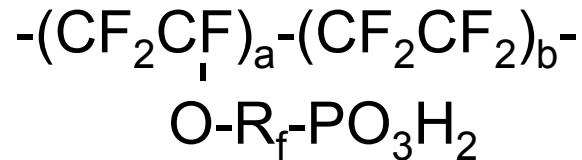


# Strategy 2 – non-aqueous proton conductors

Clemson U (Stephen Creager )

- **Fluoroalkylphosphonic acids** stronger than phosphoric and alkylphosphonic acids
  - readily self-dissociates to allow both vehicular (hydronium ion) and hopping (Grotthus) proton transport yielding high  $\sigma$  under wet & dry conditions
- Weak adsorption on Pt to diminish electrocatalyst poisoning and promote higher oxygen reduction activity
- Higher oxygen solubility to promote high oxygen reduction activity
- Robust and should have very long life in a PEMFC power system operating under high-temperature, low-humidity conditions

Structure of proposed phosphonic acid  
trifluorovinylether/tetrafluoroethylene  
copolymer ionomers





## Strategy 3 - hydrophilic additives

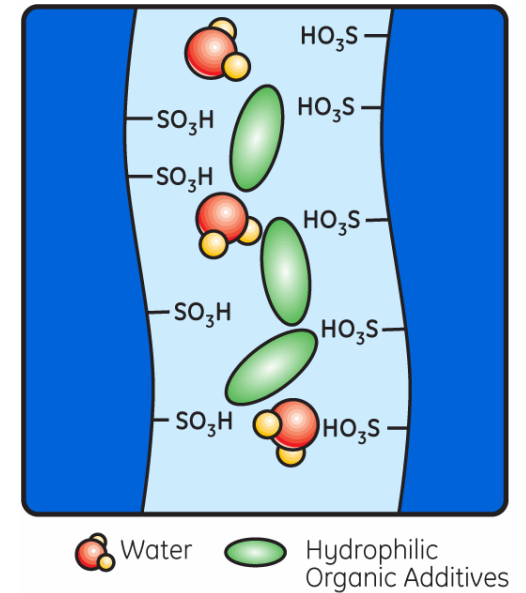
- hydrophilic additives can provide some water at high T, low RH
- additives provide structural or surface proton conduction
- can be added to proton-conducting ionomer (Nafion<sup>®</sup>, etc.)



# Strategy 3 – hydrophilic additives

GE Global Research (Joyce Hung)

- Additives based on organic materials known to be extremely hygroscopic
- Hydrolytically stable organic additives hydrogen bond and possess several exchangeable acidic protons
- To avoid leaching from membrane, organic additives can also be oligomerized or directly incorporated into polymer matrix.
- The additives can crosslink the membranes to improve mechanical properties





# Strategy 3 – hydrophilic additives

U of Central Florida (James M. Fenton)

- Poly[perfluorosulfonic acid] - Teflon<sup>®</sup> -phosphotungstic acid membrane fabrication
  - Low eq. wt. PFSA
  - Smaller particle phosphotungstic acid
  - Increase stabilization of membrane
- Sulfonated poly(ether ketone ketone), SPEKK, or sulfonated poly(ether ether ketone), SPEEK, membranes
  - Smaller particle phosphotungstic acid added
- Conductivity measurements
  - Apparatus and protocols defined and verified
  - Commercially available membrane samples and baseline NTPA tested





# UCF focus

- New polymeric electrolyte membranes
- Standardized Characterization Methodologies
  - Conductivity  $f(\text{RH}, T, \text{Phys. Props.})$  {Through & In Plane; As MEA}
  - Characterize mechanical, mass transport and surface properties of membranes
  - Predict durability of membranes and MEAs fabricated from other eleven HT Low RH Membrane Programs
- Provide team members with standardized tests and methodologies (Short Courses)
- Organize HTMWG bi-annual meetings



# HTMWG First Year Activities

- Ability to measure conductivity established
- Calculations performed to determine appropriate RH levels for testing
- 2-D potential distribution modeling performed to study electrode geometry for through-plane conductivity testing



## HTMWG First Year Activities cont.

- Cell chamber for through-plane conductivity measurements developed
- Document developed to explain in-plane conductivity testing
- Two meetings of the HTMW group organized and held



# Milestones

## 3Q Yr 2 milestone

- Conductivity = 0.07 S/cm at 80% relative humidity (RH) at room temp using alternate material

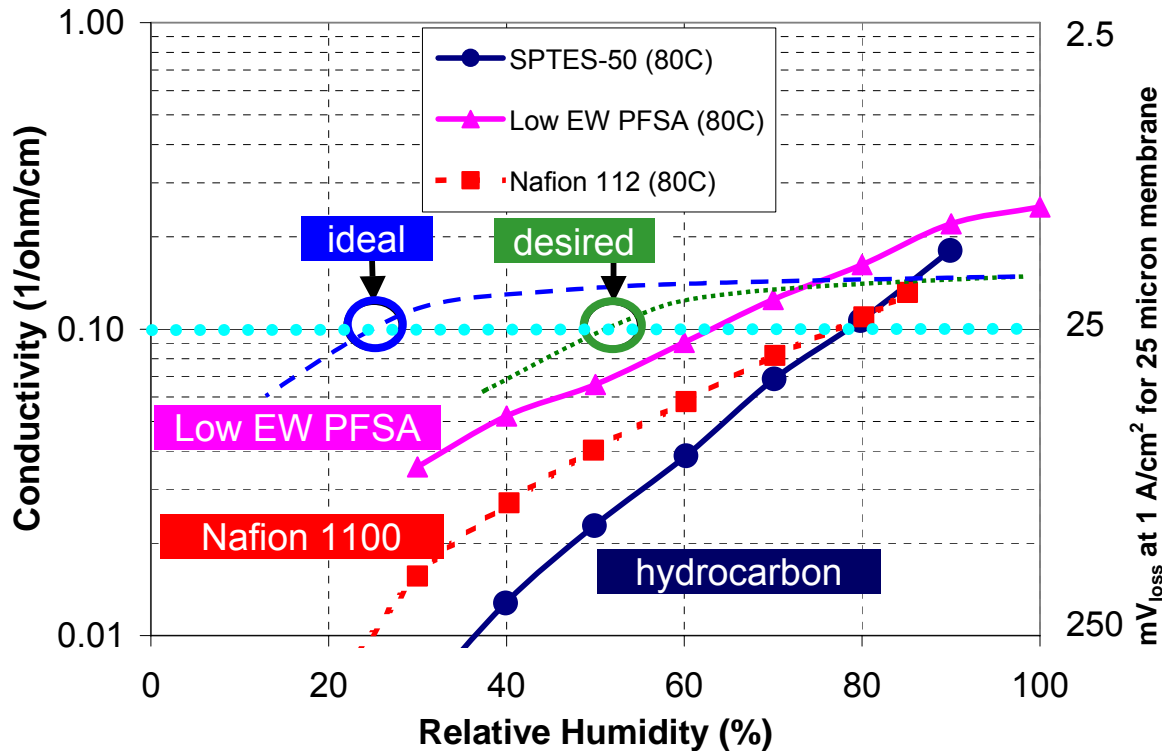
## 3Q Yr 3 Go/No Go (2010 Target)

- ~~Conductivity > 0.1 S/cm at 50% relative humidity and 120 °C~~
- Conductivity > 0.1 S/cm with an inlet water vapor partial pressure of 1.5 kPa at 120 °C



# Membrane Conductivity

$\sigma$  Target: 0.1 S/cm



Low EW PFSA meets target at >65% RH

Nafion® 1100 meets target >80% RH

Low EW PFSA's meet near term performance targets.

desired  $\sigma$  for 95 °C initial fuel cell commercialization  
0.1 S/cm at ~ 50% RH

ideal  $\sigma$  for 120 °C long term targets  
0.1 S/cm at ~ 25% RH

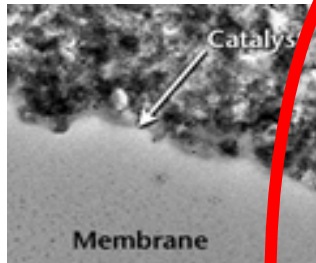
## 3Q Yr 3 Go/No Go

$\sigma > 0.1$  S/cm inlet water vapor partial pressure 1.5 kPa at 120 °C (membrane sees ~ 25% RH)



# US DOE Strategy

- **Primary focus is on fuel cells for transportation applications**
- **R&D is focused on components rather than systems**



Membranes

Electrodes

Membrane Electrode Assemblies

Gas Diffusion Layers

Bipolar Plates

Seals

Balance-of-plant Components

Innovative Concepts



**Analysis, Characterization and Benchmarking**  
**Not Just Conductivity of Membrane but MEA and GDL**



# Test Protocols are Needed

| Table 3.4.11. Technical Targets: Membranes for Transportation Applications |                     |                          |                    |                    |
|----------------------------------------------------------------------------|---------------------|--------------------------|--------------------|--------------------|
| Characteristic                                                             | Units               | 2005 Status <sup>a</sup> | 2010               | 2015               |
| Membrane conductivity at inlet water vapor partial pressure and:           |                     |                          |                    |                    |
| Operating temperature                                                      | S/cm                | 0.10                     | 0.10               | 0.10               |
| 20°C                                                                       | S/cm                | 0.07                     | 0.07               | 0.07               |
| -20°C                                                                      | S/cm                | 0.01                     | 0.01               | 0.01               |
| Operating temperature                                                      | °C                  | <80                      | ≤120               | ≤120               |
| Inlet water vapor partial pressure                                         | kPa                 | 50                       | ≤1.5               | ≤1.5               |
| Oxygen cross-over <sup>b</sup>                                             | mA/cm <sup>2</sup>  | 5                        | 2                  | 2                  |
| Hydrogen cross-over <sup>b</sup>                                           | mA/cm <sup>2</sup>  | 5                        | 2                  | 2                  |
| Area specific resistance                                                   | Ohm/cm <sup>2</sup> | 0.03                     | 0.02               | 0.02               |
| Cost <sup>c</sup>                                                          | \$/m <sup>2</sup>   | 25 <sup>d</sup>          | 20                 | 20                 |
| Durability with cycling                                                    |                     |                          |                    |                    |
| At operating temp of ≤80°C                                                 | hours               | ~2,000 <sup>e</sup>      | 5,000 <sup>f</sup> | 5,000 <sup>f</sup> |
| At operating temp of >80°C                                                 | hours               | na <sup>g</sup>          | 2,000              | 5,000 <sup>f</sup> |
| Unassisted start from                                                      | °C                  | -20                      | -40                | -40                |
| Thermal cyclability in presence of condensed water                         |                     | Yes                      | Yes                | Yes                |

Multi Year Research, Development and Demonstration Plan – Fuel Cells

[http://www1.eere.energy.gov/hydrogenandfuelcells/mypp/pdfs/fuel\\_cells.pdf](http://www1.eere.energy.gov/hydrogenandfuelcells/mypp/pdfs/fuel_cells.pdf)

**Conductivity Protocols**

**UCF FSEC with subcontractors**

**BekkTech LLC – In-plane conductivity protocols**

**Scribner Associates – Through-plane conductivity protocols**



# Test Protocols are Needed

| <b>Table 3.4.13. Technical Targets: MEAs</b>                                    |                    |                                |                    |                    |
|---------------------------------------------------------------------------------|--------------------|--------------------------------|--------------------|--------------------|
| <b>Characteristic</b>                                                           | <b>Units</b>       | <b>2005 Status<sup>a</sup></b> | <b>2010</b>        | <b>2015</b>        |
| Operating temperature                                                           | °C                 | ≤80                            | ≤120               | ≤120               |
| Inlet water vapor partial pressure                                              | kPa<br>(absolute)  | 50                             | ≤1.5               | ≤1.5               |
| Cost <sup>b</sup>                                                               | \$/kW              | 60 <sup>c</sup>                | 10                 | 5                  |
| Durability with cycling<br>At operating temp of ≤80°C                           | hours              | ~2,000 <sup>d</sup>            | 5,000 <sup>e</sup> | 5,000 <sup>e</sup> |
| At operating temp of >80°C                                                      | hours              | na <sup>f</sup>                | 2,000              | 5,000 <sup>e</sup> |
| Unassisted start from                                                           | °C                 | -20                            | -40                | -40                |
| Performance @ ¼ power (0.8V)                                                    | mA/cm <sup>2</sup> | 200                            | 300                | 300                |
|                                                                                 | mW/cm <sup>2</sup> | 160                            | 250                | 250                |
| Performance @ rated power                                                       | mW/cm <sup>2</sup> | 600                            | 1,000              | 1,000              |
| Extent of performance (power density)<br>degradation over lifetime <sup>g</sup> | %                  | 5 <sup>h</sup>                 | 10                 | 5                  |
| Thermal cyclability in presence of condensed<br>water                           |                    | Yes                            | Yes                | Yes                |

Multi Year Research, Development and Demonstration Plan — Fuel Cells

[http://www1.eere.energy.gov/hydrogenandfuelcells/mypp/pdfs/fuel\\_cells.pdf](http://www1.eere.energy.gov/hydrogenandfuelcells/mypp/pdfs/fuel_cells.pdf)





# Membrane and MEA Durability – Test Protocols

| MEA Chemical Cycle and Metrics                     |                                                                          |                           |
|----------------------------------------------------|--------------------------------------------------------------------------|---------------------------|
| Cycle                                              | Steady state OCV, single cell 50cm <sup>2</sup>                          |                           |
| Total time                                         | 200 h                                                                    |                           |
| Temperature                                        | 90°C                                                                     |                           |
| Relative Humidity                                  | Anode/Cathode 30/30%                                                     |                           |
| Fuel/Oxidant                                       | Hydrogen/Air at stoics of 10/10 at 0.2 A/cm <sup>2</sup> equivalent flow |                           |
| Pressure, inlet kPa abs (bara)                     | Anode 250 (2.5), Cathode 200 (2.0)                                       |                           |
|                                                    |                                                                          |                           |
| Metric                                             | Frequency                                                                | Cut-off Value             |
| F release or equivalent for non-fluorine membranes | At least every 24 h                                                      |                           |
| Hydrogen Crossover (mA/cm <sup>2</sup> )           | Every 24 h                                                               |                           |
| OCV                                                | Continuous                                                               | 20% loss in OCV           |
| High-frequency resistance                          | Every 25 h at 0.2 A/cm <sup>2</sup>                                      |                           |
| Membrane Mechanical Cycle and Metrics              |                                                                          |                           |
| Cycle                                              | Cycle RH 0 (2m) to 90°C dewpoint (2m), single cell 50cm <sup>2</sup>     |                           |
| Total time                                         | Until crossover >10 sccm at 20 kPa ΔP or 20,000 cycles                   |                           |
| Temperature                                        | 80°C                                                                     |                           |
| Relative Humidity                                  | Cycle from 0% RH (2 m) to 90°C dewpoint (2 m)                            |                           |
| Fuel/Oxidant                                       | Air/Air at 2 slpm on both sides                                          |                           |
| Pressure                                           | 0 kPa gauge                                                              |                           |
|                                                    |                                                                          |                           |
| Metric                                             | Frequency                                                                | Cut-off Value             |
| Crossover                                          | Every 24 h                                                               | >10 sccm at 20 kPa deltaP |

Taken from **DOE CELL COMPONENT DURABILITY TEST PROTOCOL FOR 2010 Status PEM FUEL CELLS** (Electrocatalysts, Supports, Membranes, and Membrane Electrode Assemblies)  
**Draft**  
**November 2006**



# Membrane Questions

- Conductivity = 0.1 S/cm, RH = ?
  - In-plane, through-plane
  - *In-situ, ex-situ*
- What is effective RH that membrane sees?
  - RH inlet stack  $\neq$  RH inlet membrane
  - Inlet RH, Exit RH, Average RH, Log Mean RH?
- Voltage drop across the membrane
  - Current density, membrane thickness, area specific resistance?
- Membrane thickness?
  - Voltage drop
  - Cross over
- 120 °C for 20 - 100 %RH; What other temperatures?



# Questions for discussion

The material used to produce a membrane must also provide electrolyte for the electrodes. This means that additional properties are needed.

- How will the electrolyte affect the rate of the electrode reactions? (The cathode kinetics for Nafion<sup>®</sup> are strongly dependent on relative humidity.)
- Will the electrodes need a new electrolyte material?
- How well will that material interact with the membrane?
- Will the electrode fabrication procedures need to be modified to obtain optimum electrode performance? (This is a certainty.)
- Will the stability of the cathode, in terms of Pt and carbon corrosion, be affected?



## Questions for discussion

- Will platinum recrystallization be affected?
- Will the electrolyte be electrochemically stable?  
(Sulfuric acid is reduced at the anode.)

In addition, cell design may require some modification.

- Will structural (swelling, liquid component) characteristics require new cell design?
- Will cell fabrication procedure need modification because of membrane properties?



# Questions for discussion

- Are special GDL properties required?
- Does MEA need to be pre-conditioned before cell assembly?
- Does cell assembly procedure have additional requirements?
- Are there special cell start up requirements?
- Are there special conditioning requirements?
- Are there special operating limits?
- Are there special shut down limits?